

State of Texas
Texas General Land Office
Application for State Land Use Lease
Miscellaneous Easement/Right-of-Way - New



General Information:

This application form is to be used to request a right-of-way across state-owned land under the management authority of the General Land Office (Section 51.291, T.N.R.C.), or under the management authority of another state agency on whose behalf the General Land Office (GLO) will issue a land-use agreement. Types of actions covered by this application include, but are not limited to, the following: pipelines, electric power lines, communication lines, sub-surface easements, roads, canals, etc. If you are unsure if this application form is appropriate for your project, please contact the GLO.

***Easement routes should follow the section boundary lines or existing corridors. (other pipelines, roads, power lines)**

Instructions:

The GLO is committed to prompt processing of this application. Our goal is to provide you with an executed contract within 90-days of the date a COMPLETE application is received. To minimize the length of time required to process this application, please note the following:

- A.** If obtaining a permit from the U.S. Army Corps of Engineers (COE) is required for this project, it DOES NOT authorize construction on state land. You may avoid processing delays by filing your state application CONCURRENTLY with a COE application.
- B. Submitting this application to the GLO does not authorize work on state land.** You are not authorized to use state land prior to receipt of a contract executed by the Commissioner of the General Land Office. Placement or maintenance of structures on State Land without proper authorization from the GLO may result in civil penalties (V.C.T.A. Natural Resources Code, Section 51.302). In addition, the Commissioner may have unauthorized structures removed from Coastal Public Land and seek restitution for costs incurred from the responsible party (V.C.T.A. Natural Resources Code, Section 51.3021). Mitigation costs may also be assessed when necessary to compensate for damage to natural resources (31 TAC, Section 155.3(g)(1)).
- C.** Receipt of an application form does not begin the GLO 90-day processing timeline. The 90-day GLO processing timeline does not begin until the application has been reviewed and found to be complete, containing all information necessary for processing. This includes: the application form with all sections properly completed; and all exhibits required in the "Instructions for Preparation of ME Exhibits." Additional information may be required on a case-by-case basis to ensure a full evaluation of impacts to state resources and protection of the public's interest in state lands. Failure to provide information requested by the GLO may result in cancellation of the application and forfeiture of the application fee.
- D.** Please type or print information requested.
- E. NOTE:** By signing and/or dating this application, the applicant certifies that all information contained herein is true and correct. Providing false or incomplete information may result in contract termination, forfeiture of all rights granted on the basis of this application, and the assessment of penalties, if appropriate.
- F.** If you need assistance in completing any portion of this application, please contact the General Land Office at: (512)-463-5083

Leasing Operations, Stephen F. Austin Bldg., Room 740
1700 North Congress Ave., Austin, Texas 78701-1495
Email applications to: ps.applications@glo.texas.gov

**** Please note: For Oil and Gas-related Pipelines ONLY
there is the option for a 10 year or 20 year term****

Select Term: ☐ 10 Year Term ☐ 20 Year Term

Pipeline Information

Company's name for this pipeline

RRC T-4 Permit No. if known

Pipe outside diameter (in.)

Easement length of pipeline on state land (rods)

Permanent ROW width in feet - Normally 30 ft

Name of product being transported

Method of burial and equipment to be used

(dredging, jetting, plowing, backhoe, trenching machine, directional drill, etc.)

Transmission Line Information

Company's name for this transmission line

If electric power, provide KV rating

If communication line, designate type:

Copper Cable

Other (explain)

If above ground installation, give description

If below ground installation (minimum 24"):

Burial Depth

Cable Diameter

Casing Diameter

Method of burial and equipment to be used:

(dredging, jetting, plowing, backhoe, trenching machine, directional drill, etc.)

Easement length of line on state land (rods)

Permanent ROW width in feet

Anticipated Start Date

Expected Completion Date

☒ By clicking this box, I verify that I have read the General
Information and Instructions included in this application.

Signature of Applicant/Agent

Name (please print or type)

Title

Date

Easement No.

Sub-Surface Easement Information

For the purpose of this application, a "sub-surface easement" is defined as a directionally drilled well bore for the exploration and production of crude oil, natural gas, and/or other mineral products.

Company's name for this well bore

Total length of well bore on state land (rods)

Outside diameter of drill casing (in.)

Exterior Casing

Interior Casing (if applicable)

Name of product being transported

Other Activities or Notes: If this is for a project other than those listed above, such as water lines, fiber-optic lines, roads, etc., fill in the boxes below. Also, please use this section for additional notes if needed.

Activity Description

Explain briefly what work you propose to conduct on state land

Technical Specifications

Describe technical aspects of the proposed activity (width, length, depth, etc.)

Construction Details

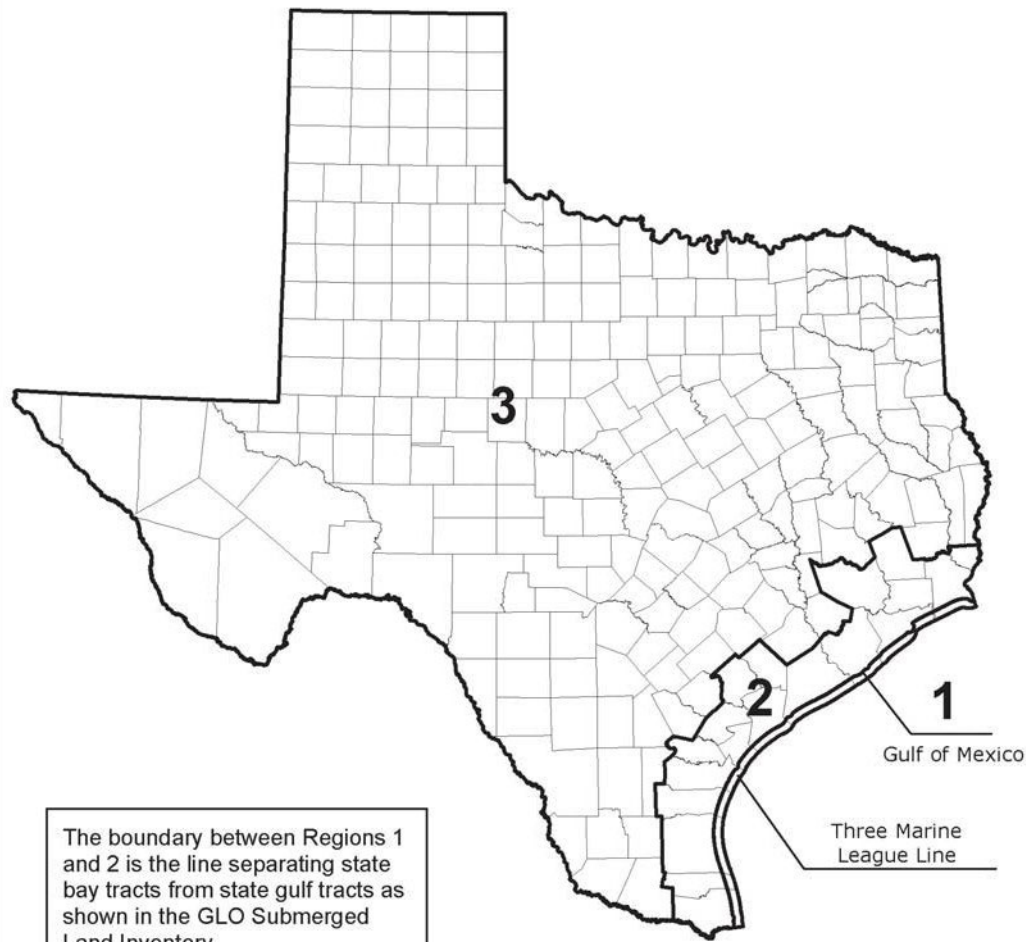
Describe methods, equipment, and timing for project completion

Information collected by electronic mail and by web form is subject to the Public Information Act, Chapter 552, Government Code.

If submitting by mail, please print in black or blue ink

Print Form

Miscellaneous Easement Regions Map



FY 2026

General Land Office Rates for Oil & Gas Related Pipelines All rates based on price per rod (1 rod = 16.5 feet)

10-Year Term					
Size	Region 1	Region 2	Region 3	Damages	Non-State Oil & Gas
Up to 13"	\$19	\$35	\$28	\$25	\$174
>13"	\$50	\$82	\$66	\$33	\$174
20-Year Term					
Up to 13"	\$26	\$47	\$37	\$25	\$238
>13"	\$69	\$111	\$90	\$33	\$238

Minimum consideration for a 10-year pipeline contract is \$899 and \$1,798 for a 20-year pipeline contract. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per assignment. See notes below.

PLEASE NOTE:

1. All charges are per line, per crossing.
2. Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
3. Damages are charged per rod and are applied to new easements only.
4. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
5. Base rates may increase annually (but not decrease) on September 1 each year by the Consumer Price Index for all Urban Consumers (CPI-U).

General Land Office Rates for Electric Power Lines All rates based on price per rod (1 rod = 16.5 feet)

10-Year Term				
Power Line Capacity	Base Rate (per rod)			
	Region 1	Region 2	Region 3	Damages (per rod)
<69 KV	\$21	\$35	\$28	\$14
69-137 KV	\$35	\$49	\$42	\$21
138 KV	\$63	\$77	\$70	\$24
>138 KV	\$91	\$104	\$98	\$28

Minimum consideration for a 10-year electric easement is \$1,350. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per easement. See notes below.

PLEASE NOTE:

1. Rates for ROW easements over, across or under PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
2. Damages apply to new easements only.
3. Damages will not be assessed for lines that are directionally drilled/ bored under State riverbeds, creeks, etc.
4. Base rate may increase annually (but not decrease) September 1 of each year by the CPI-U.