

**State of Texas  
Texas General Land Office  
Application for State Land Use Lease  
Miscellaneous Easement/Right-of-Way - Renewal,  
Assignment, or Amendment**



Easement No.

**Grantee/Official Company Name/Applicant**

Company, Partnership, Individual or Trust Name

Mailing Address

City  State  Zip Code

Work #  Fax #

Country  Website

Email

**Authorized Agent**  **Company Contact**

Individual, Company, or Consultant Information

Agent/Company Contact (Title, First Name, Last Name, Salutation)  Send contracts to Agent/Company Contact

Work #  Mobile #

Street Address

City  State  Zip Code

Country  Email

**\*\*\* Please Note: For Oil and Gas-Related Pipelines ONLY there is the option for a 10 year or 20 year term\*\*\***

Select Term  **10 Year Term**  **20 Year Term**

Operator

Operator Contact

Operator Phone Number

Email

RRC T-4 # (Copy of permit if available)

Last Safety Evaluation # (if available)

System Name

Year Built  Interstate  Intrastate

Is the area Pooled/Unitized? Yes  No

Is the pipeline operating and used for the original purpose stated in original contract? Yes  No

If no, what is the purpose or is the line inactive?

If inactive pipeline in a Bay area see [Bay Pipeline Policy](#).

**Type of Business and State of Incorporation of Grantee**

Type of Business

If LP, Name Of GP

State of Incorporation

Tax Id #

Please note what is being **amended** and if this for an assignment, **you must include the GLO Easement Numbers on the Bill of Sale**. List the easement numbers being **assigned** here as well or use this section to include any additional information:

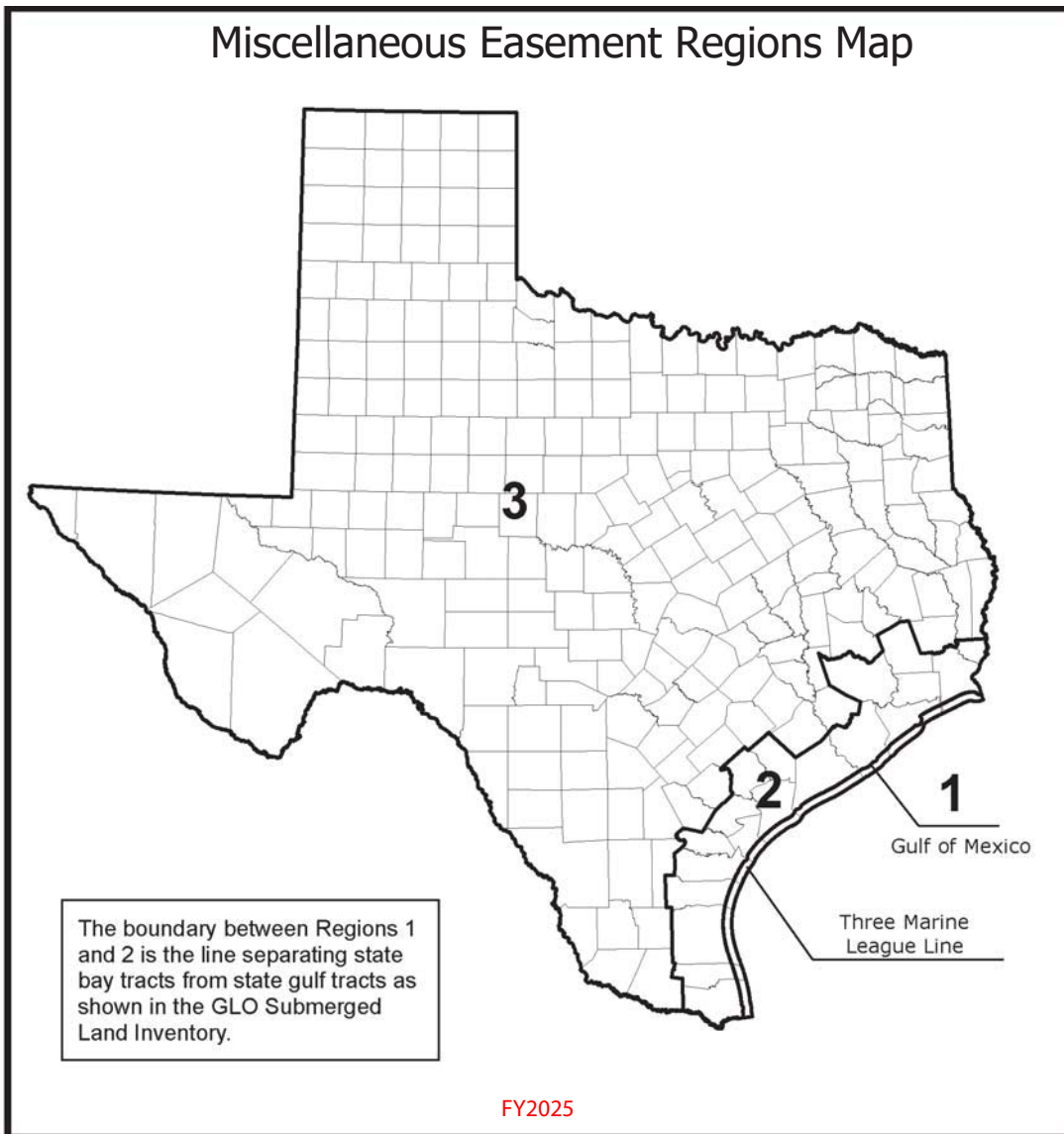
Signature of Applicant/Agent \_\_\_\_\_

Name (please print or type) \_\_\_\_\_

Date \_\_\_\_\_

For **assignments**, the assignor and assignee must each fill out and submit an application. Also, send one copy of the executed Bill of Sale either by attaching it to the email that is created when you click the "Submit by Email" button or by mailing it to the Texas General Land Office c/o Right-of-Way Dept., PO Box 12873, Austin TX 78711-2873. We will issue an assignment contract for all parties to sign once we receive all requested information. Fees are located at the bottom of the next page.

# Miscellaneous Easement Regions Map



General Land Office Rates for Oil & Gas Related Pipelines					
All rates based on price per rod (1 rod = 16.5 feet)					
10-Year Term					
Size	Region 1	Region 2	Region 3	Damages	Non-State Oil & Gas
Up to 13"	\$19	\$34	\$27	\$24	\$169
>13"	\$48	\$79	\$64	\$32	\$169
20-Year Term					
Up to 13"	\$25	\$46	\$36	\$24	\$231
>13"	\$67	\$107	\$87	\$32	\$231

General Land Office Rates for Electric Power Lines				
All rates based on price per rod (1 rod = 16.5 feet)				
10-Year Term				
	Base Rate (per rod)			
Power Line Capacity	Region 1	Region 2	Region 3	Damages (per rod)
<69 KV	\$20	\$34	\$27	\$13
69-137 KV	\$34	\$47	\$40	\$20
138 KV	\$61	\$74	\$67	\$23
>138 KV	\$88	\$101	\$94	\$27

Minimum consideration for a 10-year pipeline contract is \$899 and \$1,797 for a 20-year pipeline contract. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per assignment. See notes below.

**PLEASE NOTE:**

1. All charges are per line, per crossing.
2. Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
3. Damages are charged per rod and are applied to new easements only.
4. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
5. Base rate may increase annually (but not decrease) September 1 each year by the Consumer Price Index for all Urban Consumers (CPI-U).

Minimum consideration for a 10-year electric easement is \$1,349. Minimum fee for damages on new easements is \$200. Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per easement. See notes below.

**PLEASE NOTE:**

1. Rates for ROW easements over, across or under PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated.
2. Damages apply to new easements only.
3. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
4. Base rate may increase annually (but not decrease) September 1 of each year by the CPI-U.